

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA**§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD****APPLICANTS:**

CNX Gas Company LLC on behalf of Hurt McGuire Land Trust and Lois Casey, Sylvia A. Shelton Byrd, and Curtis Stilwell in a **portion of Tract 2**.

DOCKET NO.**98-1020-0695-04****RELIEF
SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
 Action: Amending Prior Orders Affecting Drilling **T-35**,
A portion of Tract 2
 (Referenced herein as "the Subject Drilling Unit")

Location: **Buchanan County, Virginia**

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit **T-35** by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1**.

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 21, 2010 at the Russell County Government, Conference Center, and 139 Highland Drive in Lebanon, VA.
2. **Appearances:** Mark A. Swartz, Esq. SWARTS Law Offices PLLC appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On October 20, 1998 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on January 14, 1999, Deed Book 486, and Pages 637 to 653, Instrument Number 990000138. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk of the Circuit Court of Buchanan County on June 11, 1999, Deed Book 493, Pages 131 to 138 Instrument Number 990001597.
- (b) On January 20, 2004, the Board heard a Pooling (re-pooling) of Interest in the Subject Drilling Unit (T-35) VGOB 98-1020-0695-01 correcting tract identifications and pooling of Tract 3 (0.02 acres), absorbed into Tract 1 (now 69.74 acres). The Pooling (re-pooling) Order was filed with the Clerk of the Circuit Court of Buchanan County on April 2, 2004; Deed Book 0589 pages 0622 to 0640; Instrument 040001005. The Supplement Order for VGOB 98-1020-0695-01 was filed *sua sponte* with the Clerk of the Circuit Court of Buchanan County on September 26, 2006; Instrument 060003157.
- (c) On May 16, 2006 the Board heard and executed a Disbursement Order VGOB 98-1020-0695-02, a disbursement of funds for a portion of Tract 2 in VGOB T-35 following a split agreement between Hurt McGuire Land Trust and certain heirs (twenty four in number) of Thomas Stilwell. The Disbursement was filed with the Clerk of the Circuit Court of Buchanan County on September 26, 2006; Instrument 060003144.
- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Hurt McGuire Land Trust; and the gas ownership interests of certain heirs of the Thomas Stilwell in a portion of Tract 2, in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. The Unit Operator's Miscellaneous Petition regarding a portion of Tract 2, a copy of which is attached to and made a part hereof, states under oath that Hurt McGuire Land Trust and the Applicants have entered into an agreement with regards to a portion of Tract 2 and that by the terms of the agreements, Hurt McGuire Land Trust has entered into a split agreement regarding this tract and escrow regarding these individual conflicting claims detailed herein, is no longer required for these parties.
- 4.4. The Unit Operator gave notice to Hurt McGuire Land Trust and the Applicants that the Board would consider its disbursement authorization at its hearing on March 16, 2010 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 2 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 2 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because there are other parties under this order subject to continued payments in the escrow.
- 4.5. On March 16, 2010, the Board approved disbursement order VGOB 98-1020-0695-03 in the Subject Drilling Unit for certain parties (6) of the Thomas Stilwell Heirs under a split agreement with Hurt McGuire Land Trust. The Disbursement Order and exhibits were filed with the Clerk of the Circuit Court of Buchanan County on May 26, 2010, Instrument Number 100001388.
- 4.6. The Unit Operator gave notice to Hurt McGuire Land Trust and the Applicants that the Board would consider its disbursement authorization at its hearing on September 21, 2010 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 2 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 2 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because there are other parties under this order subject to continued payments in the escrow.

- 4.7. The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Hurt McGuire Land Trust and Lois Casey, Sylvia A. Shelton Byrd, and Curtis Stilwell of the Thomas Stilwell heirship property in a portion of Tract 2; are the owners of the coal and gas acreage estate underlying a portion of VGOB Tract 2 of the Subject Drilling Unit T-35;
- (2) Net interests attributable and to be disbursed to Applicants are shown in **Table 1**,

VGOB Approved Disbursement VGOB-98-1020-0695-04 T-35			Fractional Ownership in Tract	Net Acreage in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed
		Table 1					
		A portion of Tract 2					
Item	Tract	Disbursement Table					
		Total acreage in escrow before disbursement				0.8550	
	2	Tract 2 (total acreage)	10.26				
1	2	Lois Casey / PO Box 521 / Pounding Mill, VA 24637	1/72	0.1425	50.0%	0.071	8.3333%
2	2	Sylvia A. Shelton Byrd / 549 Jacks Creek Road / Raven, VA 24639	1/72	0.1425	50.0%	0.071	8.3333%
3	2	Curtis Stilwell / P.O. Box 2216 / Cedar Bluff, VA 24609-2216	1/72	0.1425	50.0%	0.071	8.3333%
4	2	Hurt McGuire Land Trust - C/o Charles Green / P.O. Box 1067 / Bluefield, VA 24605	1/24	0.4275	50.0%	0.214	25.0000%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

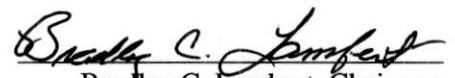
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

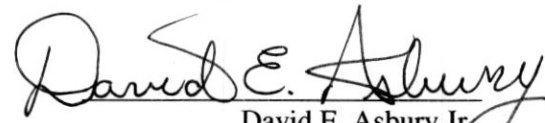
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 3 day of Nov., 2010 by a majority of the Virginia Gas and Oil Board.

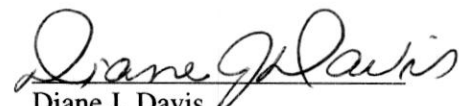

Bradley C. Lambert, Chairman

DONE AND PERFORMED this 3 day of November, 2010 by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Russell
Acknowledged on this 3rd day of November, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09 / 30 / 2013



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 98-1020-0695-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING a portion of TRACT(S) 2
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: September 21, 2010

DRILLING UNIT: T-35

BUCHANAN COUNTY, VIRGINIA

AMENDED MISCELLANEOUS PETITION

1. **Petitioner and its counsel:** Petitioner is CNX Gas Company LLC, 2481 John Nash Boulevard, Bluefield, WV 24701, 304/323-6500. Petitioner's counsel is Mark A. Swartz, **SWARTZ LAW OFFICES, PLLC.**, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 2 as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Hurt McGuire Land Trust and Lois Casey, Sylvia A. Shelton Byrd, and Curtis Stilwell

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Hurt McGuire Land Trust and and Lois Casey, Sylvia A. Shelton Byrd, and Curtis Stilwell have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Exhibit A, further, specifies how said royalties are to be divided and paid.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By

Anita D. Duty

Pooling Supervisor

CNX Land Resources, Inc.

2481 John Nash Blvd.

Bluefield, West Virginia 24701



PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, INC. AND WERE NOT SURVEYED.

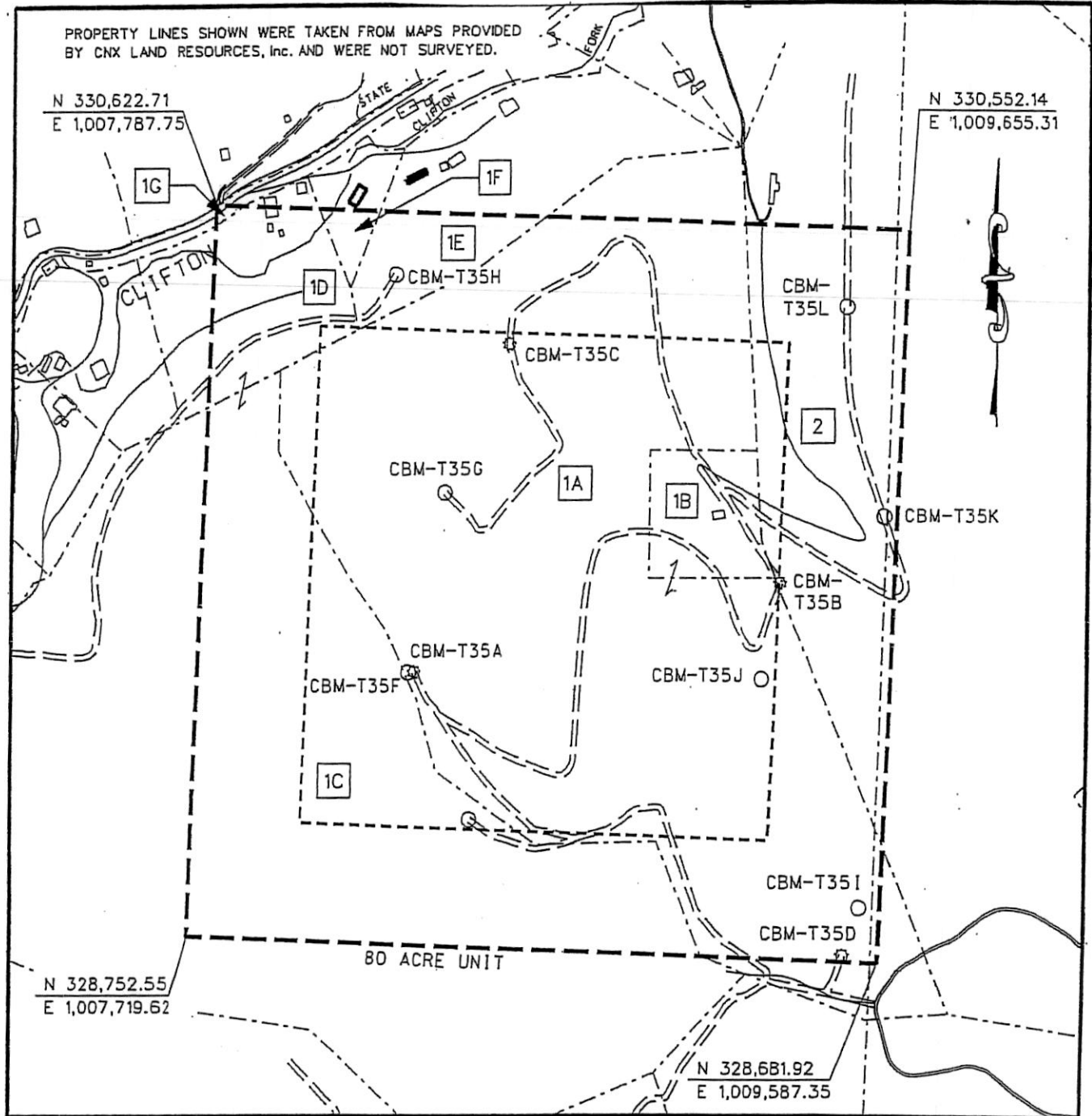


EXHIBIT A
OAKWOOD FIELD
UNIT T-35
FORCE POOLING
VGOB-98-1020-0695-01

Company CNX Gas Company LLC Well Name and Number UNIT T-35
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Garden Scale: 1" = 400' Date 11/11/03
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 8/91

Charles O. May
 Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

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CNX Gas Company LLC

UNIT T-35

Tract Identification

1. H. S. T. Group, L. C. - All Minerals
Island Creek Coal Company/Consolidation Coal Company - Below Drainage Coal Leased
Jewell Smokeless Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
69.74 acres 87.1750%
- 1A. Consolidation Coal Company - Surface
- 1B. Consolidation Coal Company - Surface
- 1C. Consolidation Coal Company - Surface
- 1D. Consolidation Coal Company - Surface
- 1E. Naomi Clifton, et al - Surface
- 1F. Consolidation Coal Company - Surface
- 1G. Commonwealth of Virginia - Surface
2. Hurt McGuire Land Trust (William P. Stilwell 143.6 Acre Tract) - Coal
Consolidation Coal Company - Below Drainage Coal Leased
A. T. Massey - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Thomas Stilwell Heirs - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased (71/72)
10.26 acres 12.8250%

Exhibit E
Unit T-35
Docket # VGOB-98-1020-0695-04
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	Division of Interest in	
			5-Right 15.60742%	6-Right 10.29670%
<u>Tract #2, 10.26 acres</u>				
<u>COAL OWNERSHIP</u>				
(1) Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	10.26 acres	12.8250%	2.001652%	1.320552%
<u>OIL & GAS OWNERSHIP</u>				
Thomas Stilwell Heirs, Devisees, Successors or Assigns	10.26 acres	12.8250%	2.001652%	1.320552%
(7) Sylvester Stilwell Osborne Heirs, Devisees, Successors or Assigns				
(a) Cora Arnold Heirs, Devisees, Successors or Assigns				
(a.1) James H. Arnold, widower 1134 Pump House Rd. Grundy, VA 24614	0.42750 acres 1/24 of 10.26 acres	0.5344%	0.083402%	0.055023%

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Exhibit EE
Unit T-35
Docket # VGOB-98-1020-0695-04
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Division of Interest in		Percent of Escrow
			5-Right 15.60742%	6-Right 10.29670%	
<u>Tract #2, 10.26 acres</u>					
<u>COAL OWNERSHIP</u>					
(1) Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	10.26 acres	12.8250%	2.001652%	1.320552%	
<u>OIL & GAS OWNERSHIP</u>					
Thomas Stilwell Heirs, Devisees, Successors or Assigns	10.26 acres	12.8250%	2.001652%	1.320552%	
(1) Beulah V. Osborne c/o Vivian Osborne, POA Box 500 Oakwood, VA 24631	1.28250 acres 1/8 of 10.26 acres	1.6031%	0.250206%	0.165069%	n/a
(2) Raleigh Stilwell Heirs, Devisees, Successors or Assigns					
(a) Martha J. aka Juanita Stilwell P.O. Box 54 Raven, VA 24639	1.28250 acres 1/8 of 10.26 acres	1.6031%	0.250206%	0.165069%	n/a
(3) Paul Elmer Stilwell Heirs, Devisees, Successors or Assigns					
(a) Virginia N. Stilwell, widow 1106 Dial Road Raven, VA 24639	1.28250 acres 1/8 of 10.26 acres	1.6031%	0.250206%	0.165069%	n/a
(4) Arthur M. Stilwell P.O. Box 314 Raven, VA 24639	1.28250 acres 1/8 of 10.26 acres	1.6031%	0.250206%	0.165069%	n/a
(5) Exie Osborne Heirs, Devisees, Successors or Assigns					
(a.1) Myrtle Smith Heirs, Devisees, Successors or Assigns					
(a.1.1) Nancy Jackson P.O. Box 448 Doran, VA 24612	0.10688 acres 1/96 of 10.26 acres	0.1336%	0.020851%	0.013756%	n/a
(a.1.2) Darlene Ward 117 Franklin Avenue Richlands, VA 24641	0.10688 acres 1/96 of 10.26 acres	0.1336%	0.020851%	0.013756%	n/a
(a.2) Maxie Boyd Box 972 Raven, VA 24639	0.21375 acres 1/48 of 10.26 acres	0.2672%	0.041701%	0.027511%	n/a

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Exhibit EE
Unit T-35
Docket # VGOB-98-1020-0695-04
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	Acres in Unit	Percent of Unit	Division of Interest in		Percent of Escrow
			5-Right 15.60742%	6-Right 10.29670%	
(a.3) Ruth Osborne Smith Box 672 Doran, VA 24612	0.21375 acres 1/48 of 10.26 acres	0.2672%	0.041701%	0.027511%	n/a
(a.4) Judy Blankenship Box 221 Doran, VA 24612	0.21375 acres 1/48 of 10.26 acres	0.2672%	0.041701%	0.027511%	n/a
(a.5) John Osborne Box 6 Shortt Gap, VA 24647	0.21375 acres 1/48 of 10.26 acres	0.2672%	0.041701%	0.027511%	n/a
(a.6) Ida Proffitt Box 6 Shortt Gap, VA 24647	0.21375 acres 1/48 of 10.26 acres	0.2672%	0.041701%	0.027511%	n/a
(6) Flossie Stilwell Osborne Heirs, Devisees, Successors or Assigns					
(a) Hubbard Osborne 3195 Osborne Mountain Rd. Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(b) Linda S. Shelton P. O. Box 521 Pounding Mill, VA 24637	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(c) Jerline Davis 118 Coronado Road North Tazewell, VA 24630	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(d) Arlin W. Osborne	<i>Transferred interest to d.1 per deed dated June 18, 2009</i>				
(d.1) Waldon Darrell Clifton PO Box 169 Richlands, VA 24641	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(e) Jackie D. Osborne 1995 Altizer Road Raven, VA 24639-1995	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(f) Daniel J. Osborne 1068 Harvest Moon Rd. Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(g) Sylvia A. Shelton Byrd 549 Jacks Creek Road Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	8.3333%
(h) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(i) Lois Casey 134 Robert St., Lot 8 Richlands, VA 24641	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	8.3333%

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Exhibit EE
Unit T-35
Docket # VGOB-98-1020-0695-04
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Division of Interest in		Percent of Escrow
			5-Right 15.60742%	6-Right 10.29670%	
(7) Sylvester Stilwell Osborne Heirs, Devisees, Successors or Assigns					
(b) Leonard C. Stilwell P. O. Box 932 Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(c) Jay C. Stilwell Heirs, Devisees, Successors or Assigns					
(c.1) Connie Stilwell, widow P. O. Box 723 Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(d) Wanda Hagy Box 1738 Richlands, VA 24641	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(e) Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(f) Theodore Stilwell HC66 Box 112A Whitewood, VA 24657	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(g) Curtis Stilwell P.O. Box 2216 Cedar Bluff, VA 24609-2216	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	8.3333%
(8) Charlie Stilwell Osborne Heirs, Devisees, Successors or Assigns					
(a) Bernadine R. Lisburg 1418 First Avenue South Fargo, ND 58103	0.42750 acres 1/24 of 10.26 acres	0.5344%	0.083402%	0.055023%	n/a
(b) Gladys E. Pollert 1121 29 Street NW Fargo, ND 58102	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(c) David W. Stilwell 507 E. Minnesota #107 Rapid City, SD 57701	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(d) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718 (Bad Address)	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(e) Quentin A. Stilwell P. O. Box 154 Rhame, ND 58651	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a

Exhibit EE
Unit T-35
Docket # VGOB-98-1020-0695-04
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			5-Right 15.60742%	6-Right 10.29670%	
(f) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a
(g) Bernice R. Lamb 2124 County Road 116 International Falls, MN 56649	0.14250 acres 1/72 of 10.26 acres	0.1781%	0.027801%	0.018341%	n/a

Exhibit A
Tract-by-Tract Escrow Calculation
Account Balances as of 7/31/2010

Unit T35
VGOB 98-0421-0695-04
Acres Escrowed: 0.855000

Owners	Tract #	Acres	Owner Acres	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$10,962.31
Hurt McGuire Land Trust - Coal	2	0.85500			25.0000%	\$2,740.58
Thomas Stilwell Heirs - O&G		10.2600				
Sylvia A. Shelton Byrd			0.14250	1/72	8.3333%	\$913.53
Lois Casey			0.14250	1/72	8.3333%	\$913.53
Curtis Stilwell			0.14250	1/72	8.3333%	\$913.53

Wells contributing to the escrow account:

T35A, T35B

INSTRUMENT #100003091
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
NOVEMBER 17, 2010 AT 11:44AM

BEVERLY S. TILLER, CLERK
RECORDED BY: GGB

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Wednesday, December 01, 2010 5:20 PM
To: Hagy, Sharon (DMME)
Subject: New Transaction BOXF21GPX068CV3E

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: BOXF21GPX068CV3E

Date: Wed, Dec 1, at 17:20

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:

AnitaDuty@consolenergy.com, dldavis@firstbank.com, gloria.clark@dmme.virginia.gov, hila reymullins@consolenergy.com, jwilliams@firstbank.com

Message - Describe file attachment: Please see the following recorded orders for disbursements of escrowed funds. 0625-08 0626-07 0695-04 Thank you, Sharon Hagy

Notify me when the file is downloaded?: Yes

Pin: 24055

Files:

0625-08_Disbursement_1201201018035800.tif

View details here <<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=BOXF21GPX068CV3E>>

Total Estimated File Size: 688 KB

Total Number of Files: 1

Estimated Upload Time: 00:00:39

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Wednesday, December 01, 2010 5:24 PM
To: Hagy, Sharon (DMME)
Subject: New Transaction 3F2UDLS1T79YCIWJ

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: 3F2UDLS1T79YCIWJ

Date: Wed, Dec 1, at 17:23

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:

AnitaDuty@consolenergy.com, dldavis@firstbank.com, gloria.clark@dmme.virginia.gov, hila reymullins@consolenergy.com, jwilliams@firstbank.com

Message - Describe file attachment: Sorry, now I have the other two recorded disbursement of escrowed funds. 0626-07 0695-04 Thanks, Sharon Hagy

Notify me when the file is downloaded?: Yes

Pin: 83127

Files:

0626-07_Disbursement_1201201018022800.tif

0695-04_Disbursement.tif

View details here <<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=3F2UDLS1T79YCIWJ>>

Total Estimated File Size: 511 KB

Total Number of Files: 2

Estimated Upload Time: 00:00:40